

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,206	--	--	8,717	260	130	14,996	58	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,365	-18	718	200	--	239	459	295	2,272
Pentanes Plus	310	-18	--	32	--	-4	162	107	58
Liquefied Petroleum Gases	2,055	--	718	168	--	243	297	188	2,214
Ethane/Ethylene	970	--	19	0	--	40	--	--	950
Propane/Propylene	691	--	552	135	--	76	--	159	1,143
Normal Butane/Butylene	175	--	143	21	--	125	104	29	82
Isobutane/Isobutylene	219	--	4	12	--	3	192	--	40
Other Liquids	--	1,009	--	1,276	-71	-32	2,017	187	42
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,009	--	30	127	3	1,041	122	0
Hydrogen	--	--	--	--	184	--	184	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	5	-1	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	952	--	22	-55	5	853	61	0
Fuel Ethanol ⁵	--	884	--	19	-17	5	828	53	0
Renewable Fuels Except Fuel Ethanol	--	68	--	3	-37	0	25	9	0
Other Hydrocarbons	--	--	--	8	-7	0	1	--	0
Unfinished Oils	--	--	--	566	--	12	511	--	42
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	680	-198	-47	464	65	0
Reformulated	--	--	--	155	76	-22	248	5	0
Conventional	--	0	--	525	-274	-25	216	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,821	661	253	-135	--	2,557	16,314
Finished Motor Gasoline	--	1	8,842	63	216	-49	--	390	8,781
Reformulated	--	--	3,004	--	-40	0	--	3	2,962
Conventional	--	1	5,838	63	255	-49	--	387	5,819
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,492	46	--	7	--	120	1,412
Kerosene	--	--	4	1	--	-3	--	3	4
Distillate Fuel Oil ⁶	--	--	4,492	119	37	-91	--	994	3,746
15 ppm sulfur and under ⁷	--	--	3,961	80	37	-46	--	705	3,418
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	129	9	--	-10	--	139	9
Greater than 500 ppm sulfur	--	--	402	30	--	-36	--	150	318
Residual Fuel Oil ⁸	--	--	506	262	--	0	--	384	384
Less than 0.31 percent sulfur	--	--	29	47	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	78	35	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	399	180	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	303	81	--	-2	--	--	386
Naphtha for Petro. Feed. Use	--	--	201	35	--	0	--	--	236
Other Oils for Petro. Feed. Use	--	--	102	46	--	-1	--	--	150
Special Naphthas	--	--	47	12	--	1	--	50	8
Lubricants	--	--	164	31	--	-2	--	79	117
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	835	12	--	-2	--	496	353
Marketable	--	--	611	12	--	-2	--	496	129
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	356	31	--	8	--	31	348
Still Gas	--	--	679	--	--	--	--	--	679
Miscellaneous Products	--	--	79	0	--	0	--	5	75
Total	8,571	992	18,539	10,855	442	203	17,472	3,097	18,628

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.